

UNITED STATES DISTRICT COURT
WESTERN DISTRICT OF TEXAS
MIDLAND/ODESSA DIVISION

SCOT CARLEY, on behalf of Himself and
All Others Similarly Situated,

Plaintiff,

VERSUS

CREST PUMPING TECHNOLOGIES,
LLC

Defendant.

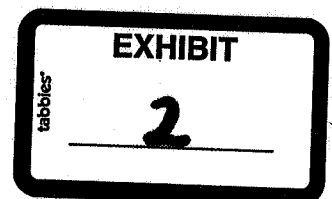
NO. MO:15-CV-00161-RAJ-DC

DECLARATION OF KEVIN DENNIS

I, Kevin Dennis, pursuant to 28 U.S.C. § 1746, declare under penalty of perjury that the following statements are true and correct based on my personal knowledge of the facts and records referenced herein:

1. I am a person of sound mind who is more than 18 years of age and capable of making this Declaration.
2. I am employed by Nine Energy Service, LLC ("Nine"), as the Regional Operations Manager and previously worked for Crest Pumping Technologies, LLC ("Crest"), a subsidiary of Nine now doing business as Nine. I have worked for Crest and then Nine since 2012.
3. Crest provides downhole cementing, acidizing and pump down services to meet the expectations of operators for complex unconventional and conventional wells.

{B1104310.1}



4. In my position, I am responsible for, among other things, overseeing and managing the operations of the Sweetwater and Jacksboro Districts, including personnel, purchasing, and logistics.
5. Crest is a motor carrier regulated by the U.S. Department of Transportation ("DOT") operating under USDOT Number 2264972, and has been a registered motor carrier since 2012.
6. Attached to this Declaration as Exhibit A is copy of the Company Snapshot as of May 22, 2016, made available to the general public by the Federal Motor Carrier Safety Administration through its Safety and Fitness Electronic Records ("SAFER") System online at www.safer.fmcsa.dot.gov.
7. As reflected in the attached Company Snapshot, Crest engages in the interstate transportation of oilfield equipment, chemicals, and dry cement.
8. In my position, I have access to and am familiar with records reflecting the fleet used in Crest's business, which fleet includes but is not limited to pump trucks, bulk trucks, and one ton and larger trucks to which gooseneck trailers may be attached for transporting heavy equipment and materials used on jobs.
9. A boost trailer has a gross weight rating of 12,000 pounds.
10. An air trailer has a gross weight rating of 15,000 pounds.
11. Brandon Brown ("Brown") and Scot Carley ("Carley") were employed by Crest during 2014 as cement service supervisors, also referred to as cementers.
12. The primary duty of a cementer, including Brown and Carley, is to direct and supervise the other members of the cement crew – the pump operator and bulk truck drivers – in the performance of the job, and to oversee the successful completion of the job.

13. In their positions, Brown and Carley were each assigned one ton trucks.
14. Brown was assigned a 2014 Ford 350 truck identified for reference purposes by Crest as Unit #110037, which had a gross vehicle weight rating of 11,500 pounds.
15. Carley was assigned a 2014 Ford 350 truck identified for reference purposes by Crest as Unit #110047, which had a gross vehicle weight rating of 11,500 pounds.
16. The gross combined weight rating of a pump truck in Crest's fleet is approximately 80,000 - 96,000 pounds.
17. The gross combined weight rating of a bulk truck in Crest's fleet is approximately 80,000 pounds.
18. Cement crews, including cementers, have always been required or are reasonably expected to travel across state lines to provide services to customers.
19. From 2012 to present, Crest uses cement crews based out of Sweetwater, Texas, to travel to New Mexico to perform jobs for customers with operations in that state.
20. Cement crews, including cementers, have always been required to possess a valid Commercial Driver's License for employment.
21. Crest's business records include, but are not limited to, personnel, payroll, operational, and other records, including records relating to its vehicle fleet, motor carrier status, and interstate transportation ("Business Records").
22. Crest's Business Records are made at or near the time of the events by a person with knowledge of the substance of the records.
23. Crest regularly makes and maintains its Business Records in the ordinary course of its business.

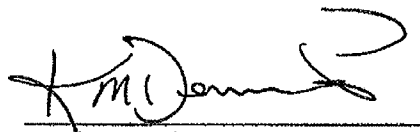
24. I have personal knowledge of the Business Records of Crest referenced herein and attached hereto.

25. Through employment at Crest, I personally know Brown and Carley, and I am familiar with Business Records related to their employment, including the following records attached hereto:

- a. 2014 W-2 for Scot M. Carley, Exhibit B;
- b. Employee Status Change Form effective February 18, 2014, for Scot M. Carley, Exhibit C;
- c. Cement Job Log dated March 16, 2014, completed by Scot M. Carley, Exhibit D;
- d. Email from Scot M. Carley dated March 23, 2014, Exhibit E;
- e. Email from Scot M. Carley dated March 7, 2014, Exhibit F;
- f. Email from Scot M. Carley dated March 9, 2014, Exhibit G;
- g. Email from Scot M. Carley dated March 13, 2014, Exhibit H;
- h. Email from Scot M. Carley dated March 24, 2014, Exhibit I;
- i. Email from Scot M. Carley dated March 31, 2014, Exhibit J;
- j. Email from Scot M. Carley dated April 8, 2014, Exhibit K;
- k. Email from Scot M. Carley dated April 11, 2014, Exhibit L;
- l. 2014 W-2 for Brandon Brown, Exhibit M;
- m. Employee Status Change Form effective February 18, 2014, for Brandon Brown, Exhibit N;
- n. Employee Status Change Form effective October 12, 2014, for Brandon Brown, Exhibit O;

- o. Cement Job Log dated February 27, 2014, completed by Brandon Brown and related job documents, Exhibit P;
- p. Cement Job Log dated February 27, 2014, completed by Brandon Brown and related job documents, Exhibit Q;
- q. Email from Brandon Brown dated April 13, 2014, Exhibit R;
- r. Email from Brandon Brown dated May 4, 2014, Exhibit S;
- s. Email from Brandon Brown dated August 2, 2014, Exhibit T;
- t. Form W-15, Railroad Commission of Texas Cementing Report, Exhibit U.
- u. Excerpt of Crest Vehicle Mileage Report reflecting vehicles and unit numbers, Exhibit V;
- v. Emails from Scot M. Carley and Brandon Brown dated April 6, 2014, reflecting assigned vehicle unit numbers, Exhibit W.

Dated: May 24, 2016


Kevin Dennis

5/23/2016

SAFER Web - Company Snapshot CREST PUMPING TECHNOLOGIES LLC

☒ USDOT Number ☒ MC/MX Number ☒ Name

Enter Value: CREST PUMPING TECHN

Search

Company Snapshot

CREST PUMPING TECHNOLOGIES LLC

USDOT Number: 2264972

ID/Operations | Inspections/Crashes In US | Inspections/Crashes In Canada | Safety Rating

Carriers: If you would like to update the following ID/Operations information, please complete and submit form MCS-150 which can be obtained [online](#) or from your State FMCSA office. If you would like to challenge the accuracy of your company's safety data, you can do so using FMCSA's [DataQs](#) system.

Other Information for this Carrier

▼ SMS Results

▼ Licensing & Insurance

Carrier and other users: FMCSA provides the Company Safety Profile (CSP) to motor carriers and the general public interested in obtaining greater detail on a particular motor carrier's safety performance than what is captured in the Company Snapshot. To obtain a CSP please visit the [CSP order page](#) or call (800)832-6660 or (703)280-4001 (Fee Required).

For help on the explanation of individual data fields, click on any field name or for help of a general nature go to [SAFER General Help](#).

The information below reflects the content of the FMCSA management information systems as of 05/22/2016.

Entity Type:	Carrier																																						
Operating Status:	ACTIVE	Out of Service Date:	None																																				
Legal Name:	CREST PUMPING TECHNOLOGIES LLC																																						
DBA Name:	NINE ENERGY SERVICE																																						
Physical Address:	8500 WEST FRWY SUITE 601 FORT WORTH, TX 76116																																						
Phone:	(281) 730-6124																																						
Mailing Address:	16945 NORTHCHASE DR SUITE 1600 HOUSTON, TX 77060																																						
USDOT Number:	2264972	State Carrier ID Number:																																					
MC/MX/FF Number(s):		DUNS Number:	-																																				
Power Units:	133	Drivers:	180																																				
MCS-150 Form Date:	11/30/2015	MCS-150 Mileage (Year):	7,863,023 (2014)																																				
Operation Classification:																																							
<table border="0"> <tr> <td>Auth. For Hire</td> <td>Priv. Pass.(Non-business)</td> <td>State Gov't</td> </tr> <tr> <td>Exempt For Hire</td> <td>Migrant</td> <td>Local Gov't</td> </tr> <tr> <td>X Private(Property)</td> <td>U.S. Mail</td> <td>Indian Nation</td> </tr> <tr> <td>Priv. Pass.(Business)</td> <td>Fed. Gov't</td> <td></td> </tr> </table>				Auth. For Hire	Priv. Pass.(Non-business)	State Gov't	Exempt For Hire	Migrant	Local Gov't	X Private(Property)	U.S. Mail	Indian Nation	Priv. Pass.(Business)	Fed. Gov't																									
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Carrier Operation:																																							
<table border="0"> <tr> <td>X Interstate</td> <td>Intrastate Only (HM)</td> <td>Intrastate Only (Non-HM)</td> </tr> </table>				X Interstate	Intrastate Only (HM)	Intrastate Only (Non-HM)																																	
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Cargo Carried:																																							
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ID/Operations | Inspections/Crashes In US | Inspections/Crashes In Canada | Safety Rating

US Inspection results for 24 months prior to: 05/22/2016

EXHIBIT**A**

5/23/2016

SAFER Web - Company Snapshot CREST PUMPING TECHNOLOGIES LLC

Total Inspections: 63

Total IEP Inspections: 0

Note: Total Inspections may be less than the sum of vehicle, driver, and hazmat inspections. Go to [Inspections Help](#) for further information.

Inspections:				
Inspection Type	Vehicle	Driver	Hazmat	IEP
Inspections	49	63	1	0
Out of Service	12	2	1	0
Out of Service %	24.5%	3.2%	100%	0%
Natl Average % (2009-2010)	20.72%	5.51%	4.50%	N/A

Crashes reported to FMCSA by states for 24 months prior to: 05/22/2016

Note: Crashes listed represent a motor carrier's involvement in reportable crashes, without any determination as to responsibility.

Crashes:				
Type	Fatal	Injury	Tow	Total
Crashes	2	4	2	8

[ID/Operations](#) | [Inspections/Crashes In US](#) | [Inspections/Crashes In Canada](#) | [Safety Rating](#)

Canadian Inspection results for 24 months prior to: 05/22/2016

Total inspections: 0

Note: Total inspections may be less than the sum of vehicle and driver inspections. Go to [Inspections Help](#) for further information.

Inspections:		
Inspection Type	Vehicle	Driver
Inspections	0	0
Out of Service	0	0
Out of Service %	0%	0%

Crashes results for 24 months prior to: 05/22/2016

Note: Crashes listed represent a motor carrier's involvement in reportable crashes, without any determination as to responsibility.

Crashes:				
Type	Fatal	Injury	Tow	Total
Crashes	0	0	0	0

[ID/Operations](#) | [Inspections/Crashes In US](#) | [Inspections/Crashes In Canada](#) | [Safety Rating](#)

The Federal safety rating does not necessarily reflect the safety of the carrier when operating in intrastate commerce.

[Carrier Safety Rating:](#)

The rating below is current as of: 05/22/2016

Review Information:

Rating Date:	08/10/2015	Review Date:	07/30/2015
Rating:	Satisfactory	Type:	Compliance Review

[SAFER Home](#) | [Feedback](#) | [Privacy Policy](#) | [USA.gov](#) | [Freedom of Information Act \(FOIA\)](#) | [Accessibility](#) | [OIG Hotline](#) | [Web Policies and Important Links](#) | [Print](#)

Federal Motor Carrier Safety Administration
1200 New Jersey Avenue SE, Washington, DC 20590 • 1-800-832-5660 • TTY: 1-800-877-8339 • [Field Office Contacts](#)

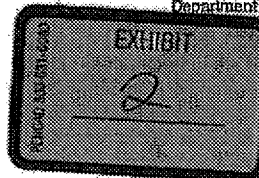
Void <input type="checkbox"/>		b Employee's social security number REDACTED		OMB No. 1545-0048 Q4F		410050		001401	
b Employer identification number (EIN) 45-3915335				1 Wages, tips, other compensation 46842.68		2 Federal income tax withheld 8665.47			
c Employer's name, address, and ZIP code CREST PUMPING TECHNOLOGY ES LLC 6500 W FREEWAY STW 600 FORT WORTH TX 76116				3 Social security wages 47682.93		4 Social security tax withheld 2956.34			
				5 Medicare wages and tips 47682.93		6 Medicare tax withheld 691.40			
				7 Social security tips		8 Allocated tips			
d Control number 001401 DALL/Q4F				9		10 Dependent care benefits			
e Employee's first name and initial Last name SCOT MANNING CARLEY REDACTED				furt. 11 Nonqualified plans		12a See instructions for box 12 D 840.35			
				13 See instructions for box 13 <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>		12b DD 2346.77			
				14 Other		12c 12d			
f Employee's address and ZIP code									
15 State Employer's state ID number TX		16 State wages, tips, etc.		17 State income tax		18 Local wages, tips, etc.		19 Local income tax	
								20 Locality name	

Form **W-2** Wage and Tax Statement
 Copy D — For Employer

2014

Department of the Treasury—Internal Revenue Service
 Privacy Act and Paperwork Reduction Act Notice, see separate instructions.

EXHIBIT
B



D-CAR-00000001



EMPLOYEE STATUS CHANGE FORM

Name: Scot Carley Effective Date: 2-18-14 Hire Date: 2-18-14
 Division: WTX Crew Assigned: Cementer Term Date: _____
 Supervisor: Patrick Helgersen Employee Status: ☐ Hourly ☒ Salary Rate: 90K

CHANGE REASON(S) CHECK (X) ALL APPLICABLE INFORMATION:

☒ NEW HIRE ☒ FULL TIME ☒ SALARY ☐ TEMPORARY ☐ COMPENSATION CHANGE ☐ TRANSFER
☐ RE-HIRE ☐ PART TIME ☐ HOURLY ☐ CONTRACT ☐ POSITION CHANGE ☐ TERMINATION

EMPLOYEE REQUIREMENTS: ☒ ITEMS to be ISSUED ☐ ITEMS to be COLLECTED
☐ COMPUTER Desktop ☒ COMPUTER Laptop ☐ RADIO/HEADSET ☒ CELL PHONE ☐ WIRELESS AIR CARD
☒ UNIFORMS ☒ HARD HAT ☐ VOICE MAIL ☒ COMPANY VEHICLE ☒ BUSINESS CARDS
☐ KEYS ☒ CREDIT CARD ☐ OTHER: _____

↓ CHANGE TO BE MADE	↓ CURRENT	↓ NEW CHANGE	↓ EFFECTIVE DATE
<input type="checkbox"/> POSITION/TITLE	_____	_____	_____
<input type="checkbox"/> HOURLY RATE	_____	_____	_____
<input type="checkbox"/> SALARY RATE	_____	_____	_____
<input type="checkbox"/> DIVISION	_____	_____	_____
<input type="checkbox"/> LOCATION	_____	_____	_____
<input type="checkbox"/> SUPERVISOR	_____	_____	_____
<input type="checkbox"/> OTHER:	_____	_____	_____

↓ SEPARATIONS

☐ LEAVE OF ABSENCE EFFECTIVE DATE: _____ PROBABLE DATE OF RETURN: _____
 Reason: _____

☐ TERMINATION OF EMPLOYMENT: Last Day Worked: _____ Property Returned: ☐ Yes ☐ No Rehire: ☐ Yes ☐ No

Voluntary:
☐ Dissatisfied w/ job ☐ Retirement ☐ No Call/No Show ☐ School ☐ Better job/pay/benefits/hours
☐ Medical-self or family ☐ Relocating ☐ Family Issues ☐ Other: _____

Involuntary:
☐ At Will (no cause needed) ☐ Gross Misconduct ☐ Attendance/Tardiness ☐ Unqualified for job
☐ Violation of company policy/procedure ☐ Poor performance ☐ Unprofessional conduct ☐ Other: _____

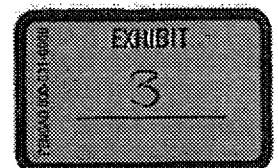
COMMENTS: _____

Authorized Signature-Supervisor _____

DATE _____

Authorized Signature-Manager _____

DATE _____



Submit copies of this completed form to the Human Resources Manager



D-CAR-00000077

Phillips Smith



Description of Work: Rigging up floor		Worksheet No:	
Division: Cementing <input checked="" type="checkbox"/> Frac <input type="checkbox"/>	Date: 3-16-14	Location: CC 3732 HM	
JSA Written By: (Print Name) Brion Perkins		Cement Supervisor Scot Carley	
Job Supervisor (Print Name)		To be Determined	
Required Personnel Protective Equipment, Special Tools, and Other Equipment:		PPE: Safety glasses w/side shield, steel toed boots, hard hat, gloves, fire retardant coveralls (FRC) Tools: Hammer, wire brush, lubricant, safety chain/strap	
Well Site Conditions: Potential Hazards (check all that apply)			
<input type="checkbox"/> Uneven Surface <input type="checkbox"/> Muddy Surface <input type="checkbox"/> Fresh Gravel <input type="checkbox"/> Rain/Lighting <input type="checkbox"/> Snow/Ice <input type="checkbox"/> High Temp/Heat <input type="checkbox"/> Simultaneous Operations <input type="checkbox"/> H2S <input type="checkbox"/> Electric Power Lines <input type="checkbox"/> Other:			
Task Performed By: (Names)			
Cement Supervisor Scot Carley			
Equipment Operator/Bulk Driver Victor, Trevor, B. Martinez, Fabien Q.			
Step No.	Sequence of Job Steps	Potential Hazards	Recommended Safe Work Procedures
1	Clean threads and screw cement head changeover (nubbing) into casing.	a. Slips, fall, pinch points, b. 3 rd parties, (rig hands, casing crew) c. Strains, pulls	1(a)1: Aware of surroundings, watch hands and feet. 1(b)1: Proper communication between crew and 3 rd parties. 1(c)1: Proper lifting techniques.
2	Lift head/manifold assembly using hoist (air/hydraulic) and connect to nubbing. Tighten using hammer. Fall protection if required.	a. Head assembly falling due to chain/hoist failure. b. Mash, caught between, pinch points. c. Debris flying from hammer.	2(a)1: Keep out from under head assembly while it is in air. Aware of surroundings 2(a)2: Proper communication with hoist operator. 2(b)1: Aware of surrounding, watch hand and feet. Communication. 2(c)1: Proper techniques when using hammer. 2(c)2: Be aware of location of crewmembers, 3 rd parties. Communication.
3	Clean all threads/unions on iron/chiksans w/ wire brush and lubricate.	a. Slips, falls, pinch points, strains, pulls. b. Debris flying from brush. c. Spills	3(a)1: Aware of surroundings. Proper lifting techniques. 3(b)1: Brush away from body, be aware of crewmembers' and 3 rd parties' location. 3(c)1: Proper placement of oil bottle, aware of surroundings.
4	Connect iron from manifold to chiksans at edge of rig floor using hammer.	a. Slips, falls, pinch points, strains, pulls. b. Debris flying from hammer.	4(a)1: Aware of surroundings, proper lifting techniques. 4(b)1: Proper techniques when using hammer. 4(b)2: Aware of locations of crewmembers and 3 rd parties.
5	Task Completion Certification	Review potential hazards with all employees conducting work.	Review safe work procedures with all employees conducting work.

Supervisors Approval (Signature):

To: Shawn Carter[scarter@crestpumpingtechnologies.com]
From: Scot Carley
Sent: Sun 3/23/2014 4:44:01 PM
Subject: Re:

10-4

Sent from my iPhone

> On Mar 23, 2014, at 4:43 PM, "Shawn Carter" <scarter@crestpumpingtechnologies.com> wrote:

>
> Yea when you get back
>
> Shawn Carter
> Field Supervisor
> Crest Pumping Technologies
> (940) 229-9495
>
>

>> On Mar 23, 2014, at 4:42 PM, "Scot Carley" <scarley@crestpumpingtechnologies.com> wrote:

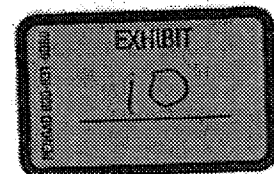
>>
>> So as I get back
>>

>> Sent from my iPhone
>>

>>> On Mar 23, 2014, at 1:22 PM, "Shawn Carter" <scarter@crestpumpingtechnologies.com> wrote:

>>>
>>> Hey when you get time I need a full report on Trevor please
>>>

>>> Shawn Carter
>>> Field Supervisor
>>> Crest Pumping Technologies
>>> (940) 229-9495
>>>



D-CAR-00002503

To: Brandon Brown[bbrown@crestpumpingtechnologies.com]
Cc: Allen Brown[Redacted]; Aaron
Roberts[Redacted]; Manual
Flores[Redacted]; Kevin
Dennis[kdennis@crestpumpingtechnologies.com]; Dustin
Daws[Redacted]; Patrick
Helgerson[pheigerson@crestpumpingtechnologies.com]; Joseph
Reaves[Redacted]; Kamrin
Almond[Redacted]; Shaun
Jackson[Redacted]; Ricky
Swindle[Redacted]; David
Urban[Redacted]; Cody
Reeves[Redacted]; Cody
Roberts[Redacted]; Josh
Lawson[Redacted]; Christopher
Hart[Redacted]; Heath Bilby[Redacted]; Richie
Pankol[Redacted]; Scott Elliott[selliott@crestpumpingtechnologies.com];
WP Stephens[Redacted]; Todd
Besselaar[Redacted]; Jimmy
Davis[davis@crestpumpingtechnologies.com]; Bryan
Besselaar[bbesselaar@crestpumpingtechnologies.com]; Griffin
Smith[GSmith@crestpumpingtechnologies.com]; David
Burgess[Redacted]; Shawn
Carter[Redacted]; Brian
Perkins[Redacted]; Jody
Damron[Redacted]; Trey
Reynolds[treynolds@crestpumpingtechnologies.com]
From: Scot Carley
Sent: Fri 3/7/2014 1:02:22 PM
Subject: Re: WTX Devon Bryne 1H

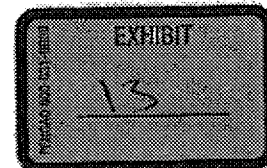
Job completed,, everything went well and as planned.. Pump 19 did well at the hands of Victor.. bulk trucks 3324 and 3337 blew just fine.. Both plugs pumped and balanced according to calculations.. Trevor did great primed pump then went to bulk can.. Richie was a great help bringing second bulk truck and running it.. Thanx to Todd for helping out..... DP-19 needs 2 valves replaced (load manifold for displacement tank DS and outside HT on drivers side) nothing too crucial just ready to be replaced and will be handled upon return to the yard.. Nothing left on location,, Company man happy,, headed in

Sent from my iPhone

On Mar 7, 2014, at 12:38 PM, "Brandon Brown" <bbrown@crestpumpingtechnologies.com> wrote:

Job went well on our part we pumped our cement to spec had good returns all through cement shut down wp&l started displacement caught cement in 20 bbls circulated weighted spacer @ 170 bbls lost circulation at 220 bbls landed there plug on the money we never got returns back

Sent from my iPhone



D-CAR-00002455

To: Brandon Brown[brown@crestpumpingtechnologies.com]
 Cc: Allen Brown[Redacted]; Cody
 Roberts[Redacted]; Brian
 Perkins[Redacted]; Shaun
 Jackson[Redacted]; Billy
 Shelton[bshelton@crestpumpingtechnologies.com]; Aaron
 Roberts[Redacted]; Christopher
 Hart[Redacted]; David Burgess[Redacted]
 Richie Panko[Redacted]; David
 Crombie[dcrombie@crestpumpingtechnologies.com]; Zach
 Leatherwood[Redacted]; Jody
 Darron[Redacted]; Patrick
 Helgeson[phelgeson@crestpumpingtechnologies.com]; Kamrin
 Almond[Redacted]; Scott
 Elliott[s Elliott@crestpumpingtechnologies.com]; Josh Lawson[Redacted]
 David Urbanke[Redacted]; Clint
 Kaker[ckaker@crestpumpingtechnologies.com]; Kevin Dennis[kdennis@crestpumpingtechnologies.com];
 Griffin Smith[GSmith@crestpumpingtechnologies.com]; Heath
 Bilby[Redacted]; Joseph Reeves[Redacted]
 Bill Jackson[bjackson@crestpumpingtechnologies.com]; Duston
 Daws[Redacted]; Manual
 Flores[Redacted]; Justin
 Cathey[jcathey@crestpumpingtechnologies.com]; Jimmy Davis[jdavis@crestpumpingtechnologies.com];
 Joe Huwel[jhuwel@crestpumpingtechnologies.com]; Bryan
 Besselaar[bbesselaar@crestpumpingtechnologies.com]; Shawn
 Carter[Redacted]; KC Phillips[Redacted]
 Todd Besselaar[Redacted]; Trey
 Reynolds[trey@crestpumpingtechnologies.com]; Cody
 Reeves[Redacted]; Brian
 Harrison[bharrison@crestpumpingtechnologies.com]; Lucas
 Martin[L.Martin@crestpumpingtechnologies.com]; Justin
 Schillbauer[jschillbauer@crestpumpingtechnologies.com]; Brad
 Holley[bholley@crestpumpingtechnologies.com]
 From: Scot Carley
 Sent: Mon 3/9/2014 8:48:18 PM
 Subject: Re: WTX Devon Angela Meadows 2H

Job completed, had difficulties and set backs at the beginning pertaining to leaks at the changeover from the nubbin to casing.. Company man eventually got permission to cut approx 10 feet of casing bringing back down to floor level..changed from 8rd to buttress thread.. After corrections were made we pressured up with no problems.. Barite spacer pumped off of batch mixer by trey with no issues.. Following a 340bbl brine spacer we pumped pro flush and our cement to specs. Displacement went perfectly resulting in a plug landed on the money!! Float held.. Circulated weighted spacer and brine to surface.. Despite being very irritated with everything from rig crew, casing crew and cmt crew from the beginning the company man was pleased with our job and performance and says he looks forward to seeing us on the next one.. All hands worked hard and did a great job.. To many positive things to say about each one of them to list here.. Suffice to say team work and professionalism is a huge part of continued success.. All equipment headed to the yard with nothing left on location... Thanx for your help and support Trey Reynolds..

Sent from my iPhone



D-CAR-00002464

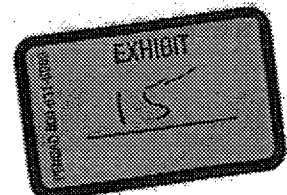
To: Patrick Helgerson[phelgerson@crestpumpingtechnologies.com]
Cc: David Crombie[drombie@crestpumpingtechnologies.com]; Jimmy Davis[jdavis@crestpumpingtechnologies.com]; Kevin Dennis[kdennis@crestpumpingtechnologies.com]; Joe Huwel[jhuwel@crestpumpingtechnologies.com]; Bryan Besselaar[besselaar@crestpumpingtechnologies.com]; Brian Perkins[Redacted]; Trey Reynolds[trey@crestpumpingtechnologies.com]; Jody Darron[Redacted]; Duston Daws[Redacted]; Todd Besselaar[Redacted]; Kamrin Almond[Redacted]; Joseph Reeves[Redacted]; Griffin Smith[GSmith@crestpumpingtechnologies.com]; Shawn Carter[Redacted]; David Burgess[Redacted]; Aaron Roberts[Redacted]; Cody Reeves[Redacted]; Cody Roberts[Redacted]; Richie Panko[Redacted]; Scott Elliott[selliott@crestpumpingtechnologies.com]; Heath Bilby[Redacted]; WP Stephens[Redacted]; Manual Flores[Redacted]; Allen Brown[Redacted]; Brandon Brown[brown@crestpumpingtechnologies.com]; Shaun Jackson[Redacted]; David Urbante[Redacted]; Josh Lawson[Redacted]; Zach Leatherwood[Redacted]; Ricky Swindle[Redacted]; Aaron Lewis[alewis@crestpumpingtechnologies.com]; Justin Cathey[jcathey@crestpumpingtechnologies.com]; Justin Schiffbauer[jschiffbauer@crestpumpingtechnologies.com]; Lucas Martin[lmartin@crestpumpingtechnologies.com]; Brian Harrison[bharrison@crestpumpingtechnologies.com]; Brad Holley[bholley@crestpumpingtechnologies.com]; Billy Shelton[bshelton@crestpumpingtechnologies.com]; Bill Jackson[bjackson@crestpumpingtechnologies.com]; Clint Kaker[ckaker@crestpumpingtechnologies.com]
From: Scot Carley
Sent: Thur 3/13/2014 8:12:08 PM
Subject: Re: WTX Apache CC 3729 HU long string

Job completed as calculated. All Shurry's and displacement to calculation. All bulk trucks and bin blew well.. Batch mixer did its job.. DP 18 leaking oil bad in 3 holes had to refill during job.. (first job on this pump in over a week) other than that it ran smooth. All hands did well.. Saw some improvement in Collin, his attitude was in the right place.. Did what he was told. Rounding everything up. Sending bulk trucks to the yard, taking the pump and headed to the next.

Sent from my iPhone

On Mar 9, 2014, at 9:03 PM, "Patrick Helgerson" <phelgerson@crestpumpingtechnologies.com> wrote:

Correction,



D-CAR-00002471

To: Aaron Roberts [Redacted]
Cc: Clint Kaker [ckaker@crestpumpingtechnologies.com]; Cody Roberts [Redacted]; Manual Flores [Redacted]; Richie Panko [Redacted]; WVP Stephens [Redacted]; Bryan Besselaar [bbesselaar@crestpumpingtechnologies.com]; Allen Brown [Redacted]; Scott Elliott [sellott@crestpumpingtechnologies.com]; Patrick Helgerson [phelgerson@crestpumpingtechnologies.com]; David Crombie [dcrombie@crestpumpingtechnologies.com]; Jimmy Davis [jdavis@crestpumpingtechnologies.com]; Kevin Dennis [kdennis@crestpumpingtechnologies.com]; Joe Huwel [jhuwel@crestpumpingtechnologies.com]; Brian Perkins [Redacted]; Trey Reynolds [treynolds@crestpumpingtechnologies.com]; Jody Damron [Redacted]; Dustin Daws [Redacted]; Todd Besselaar [Redacted]; Karmin Almond [Redacted]; Joseph Reeves [Redacted]; Griffin Smith [GSmith@crestpumpingtechnologies.com]; Shawn Carter [Redacted]; David Burgess [Redacted]; Cody Reeves [Redacted]; Heath Bilby [Redacted]; Brandon Brown [bbrown@crestpumpingtechnologies.com]; Shaun Jackson [Redacted]; David Urbanke [Redacted]; Josh Lawson [Redacted]; Zach Leatherwood [Redacted]; Ricky Swindle [Redacted]; Aaron Lewis [alewis@crestpumpingtechnologies.com]; Justin Cathey [jcathey@crestpumpingtechnologies.com]; Justin Schiffbauer [jschiffbauer@crestpumpingtechnologies.com]; Lucas Martin [LMartin@crestpumpingtechnologies.com]; Brian Harrison [bharrison@crestpumpingtechnologies.com]; Brad Holley [bholley@crestpumpingtechnologies.com]; Billy Shelton [bshelton@crestpumpingtechnologies.com]; Bill Jackson [bjackson@crestpumpingtechnologies.com]
From: Scot Carley
Sent: Mon 3/24/2014 6:17:47 PM
Subject: Re: WTX Kinder Morgan Sac Roc 28-12 squeeze

Job completed and went right according to plan.. Pumped 4.5bbbls of cmt to surf and reversed out 6bbl to earth pit..all hands and equip worked as though they had been together for years which was quit refreshing.. Trevor is coming along at a steady pace on the pump.. I have high hopes for him.. James is the bomb.. Brandon and joe were just what we needed them to be..gonna call in and see what's next..
Sent from my iPhone

On Mar 24, 2014, at 11:26 AM, "Aaron Roberts" [Redacted] wrote:

Job went as planned pumped little Cement Displaced it blow the BOP the shut it in using BOP. Phillip brought me pump 1 it has a list of issues that need fix. Glad that was little Squeeze. Going to eat then head in to fix. Company men happy.



D-CAR-00002509

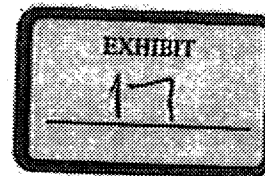
To: Shaun Jackson [Redacted]
Cc: Ricky Swindle [Redacted]; Scott Elliott[selliott@crestpumpingtechnologies.com]; Patrick Helgerson[phelgerson@crestpumpingtechnologies.com]; David Crombie[dcrombie@crestpumpingtechnologies.com]; Jimmy Davis[jdavis@crestpumpingtechnologies.com]; Kevin Dennis[kdennis@crestpumpingtechnologies.com]; Joe Huwel[jhuwel@crestpumpingtechnologies.com]; Bryan Besselaar[bbesselaar@crestpumpingtechnologies.com]; Brian Perkins [Redacted]; Trey Reynolds[treyolds@crestpumpingtechnologies.com]; Jody Darron [Redacted]; Dustin Daws [Redacted]; Todd Besselaar [Redacted]; Kamrin Almond [Redacted]; Joseph Reeves [Redacted]; Griffin Smith[GSmith@crestpumpingtechnologies.com]; Shawn Carter [Redacted]; David Burgess [Redacted]; Aaron Roberts [Redacted]; Cody Reeves [Redacted]; Cody Roberts [Redacted]; Richie Pankof [Redacted]; Heath Bilby [Redacted]; WP Stephens [Redacted]; Manual Flores [Redacted]; Allen Brown [Redacted]; Brandon Brown[brown@crestpumpingtechnologies.com]; David Urbantke [Redacted]; Josh Lawson [Redacted]; Zach Leatherwood [Redacted]; Aaron Lewis[alewis@crestpumpingtechnologies.com]; Justin Cathey[jcathey@crestpumpingtechnologies.com]; Justin Schiffbauer[jschiffbauer@crestpumpingtechnologies.com]; Lucas Martin[L.Martin@crestpumpingtechnologies.com]; Brian Harrison[bharrison@crestpumpingtechnologies.com]; Brad Holley[bholley@crestpumpingtechnologies.com]; Billy Shelton[bshelton@crestpumpingtechnologies.com]; Bill Jackson[bjackson@crestpumpingtechnologies.com]; Clint Kaker[cakaker@crestpumpingtechnologies.com]
From: Scot Carley
Sent: Mon 3/31/2014 6:45:37 PM
Subject: Re: STX Guy Phillips Wright 01-05H SP

Well job completed all cement and displacement pumped to specs. Landed plug on the money and float held.. Got 150bbbls of cement to surface then lost returns at very end of disp.. Pressures were right where they should have been. Company man said he could see the cement and pumped top out just because it's the rules out here topped of with 21 bbls and had going to reserve within 4bbls.. Packing issues and flow meter issues going to be addressed upon return.. All hands did a stupendous job and I was very impressed with the 2 from this yard. James did numbers with me and seems to be moving right along.. Trevor is doing great although I had my hands on it do to the issues we had with DPI9. Rigged down blown down and getting ready to head out..company man was pleased with our crews job...

Sent from my iPhone

On Mar 31, 2014, at 3:55 PM, "Shaun Jackson" wrote:

[Redacted]



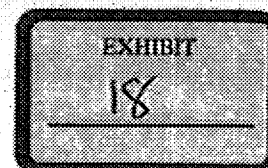
D-CAR-00002512

To: David Urbantke [Redacted]
Cc: Shaun Jackson [Redacted] Scott
Elliott[selliott@crestpumpingtechnologies.com]; Patrick
Helgerson[phegerson@crestpumpingtechnologies.com]; David
Crombie[dcrombie@crestpumpingtechnologies.com]; Jimmy
Davis[davis@crestpumpingtechnologies.com]; Kevin Dennis[kdennis@crestpumpingtechnologies.com];
Joe Huwel[jhuwel@crestpumpingtechnologies.com]; Bryan
Besselaar[bbesselaar@crestpumpingtechnologies.com]; Brian
Perkins [Redacted]; Trey
Reynolds[treyreynolds@crestpumpingtechnologies.com]; Jody
Damron [Redacted]; Duston
Daws [Redacted]; Todd
Besselaar [Redacted]; Kamrin
Almond [Redacted]; Joseph
Reeves [Redacted]; Griffin
Smith[GSmith@crestpumpingtechnologies.com]; Shawn Carter [Redacted];
David Burgess [Redacted]; Aaron
Roberts [Redacted]; Cody
Reeves [Redacted]; Cody
Roberts [Redacted]; Richie
Panko [Redacted]; Heath Bilby [Redacted];
WP Stephens [Redacted]; Manual
Flores [Redacted]; Allen Brown [Redacted];
Brandon Brown[bbrown@crestpumpingtechnologies.com]; Josh
Lawson [Redacted]; Zach
Leatherwood [Redacted]; Ricky
Swindle [Redacted]; Aaron
Lewis[alewis@crestpumpingtechnologies.com]; Justin Cathey[jcathey@crestpumpingtechnologies.com];
Justin Schiffbauer[jschiffbauer@crestpumpingtechnologies.com]; Lucas
Martin[lmartin@crestpumpingtechnologies.com]; Brian
Harrison[bharrison@crestpumpingtechnologies.com]; Brad
Holley[bholley@crestpumpingtechnologies.com]; Billy Shelton[bshelton@crestpumpingtechnologies.com];
Bill Jackson[bjackson@crestpumpingtechnologies.com]; Clint
Kaker[ekaker@crestpumpingtechnologies.com]
From: Scot Carley
Sent: Tue 4/8/2014 11:27:50 PM
Subject: Re: Wtx 3ROC Waldron 1334 Surf.

Job completed. All cmt pumped to specs. Dropped plug and displaced, landed plug on the money. Float held all equip worked well. New hand Dustin did great. Company man was happy until James overflowed "maybe" an 1/8 of a bbl of displacement water.. Circ 25 bbls of cmt to surface.. Returning with 13 3/8 swadge and 2 inch valve..

Scot Carley
Cement Service Supervisor
Crest Pumping Technologies
Sweetwater Tx.
325-236-3378

On Apr 8, 2014, at 9:55 PM, "David Urbantke" <[Redacted]>



D-CAR-00002538

To: Allen Brown[Redacted]
 Cc: Christopher Hart[Redacted]; Shaun Jackson[Redacted]; Kamrin Almond[Redacted]; Kevin Dennis[kdennis@crestpumpingtechnologies.com]; Heath Bilby[Redacted]; Ricky Swindle[Redacted]; Cody Reeves[Redacted]; Aaron Roberts[Redacted]; Bryan Besselaar[besselaar@crestpumpingtechnologies.com]; Patrick Helgerson[phelgerson@crestpumpingtechnologies.com]; David Crombie[dcrombie@crestpumpingtechnologies.com]; Jimmy Davis[jdavis@crestpumpingtechnologies.com]; Joe Huwel[jhuwel@crestpumpingtechnologies.com]; Brian Perkins[Redacted]; Trey Reynolds[trey@crestpumpingtechnologies.com]; Jody Damron[Redacted]; Dustin Daws[Redacted]; Todd Besselaar[Redacted]; Joseph Reeves[Redacted]; Griffin Smith[GSmith@crestpumpingtechnologies.com]; Shawn Carter[Redacted]; David Burgess[Redacted]; Cody Roberts[Redacted]; Richie Pankoff[Redacted]; Scott Elliott[selliott@crestpumpingtechnologies.com]; WP Stephens[Redacted]; Manual Flores[Redacted]; Brandon Brown[brown@crestpumpingtechnologies.com]; David Urbantke[Redacted]; Josh Lawson[Redacted]; Zach Leatherwood[Redacted]; Aaron Lewis[alewis@crestpumpingtechnologies.com]; Justin Calhey[jcalhey@crestpumpingtechnologies.com]; Justin Schiffbauer[jschiffbauer@crestpumpingtechnologies.com]; Lucas Martin[lmartin@crestpumpingtechnologies.com]; Brian Harrison[bharrison@crestpumpingtechnologies.com]; Brad Holley[bholley@crestpumpingtechnologies.com]; Billy Shelton[bshelton@crestpumpingtechnologies.com]; Bill Jackson[bjackson@crestpumpingtechnologies.com]; Clint Kaker[ckaker@crestpumpingtechnologies.com]
 From: Scot Carley
 Sent: Fri 4/11/2014 2:31:49 PM
 Subject: Re: WTX Devon Sellars 2-H Surf.

Job completed. Cmt sent down hole at specified weight. Displaced and landed plug at calculated depth. Some equip issues present before last 2 jobs on DP-1 need to be addressed. Bulk cans and there drivers did well (Brian A. Is making a hand for sho.) Co. Man pleased.

Scot Carley
 Cement Service Supervisor
 Crest Pumping Technologies
 Sweetwater Tx.
 325-236-3378



On Apr 11, 2014, at 11:32 AM, "Allen Brown" [Redacted]



D-CAR-00002548



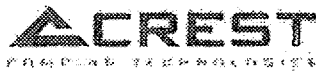
Void <input type="checkbox"/>		Employee's social security number REDACTED		OMB No. 1545-0048 Q4F		410050		001400	
b Employer identification number (EIN) 45-3915335				1 Wages, tips, other compensation 80583.75		2 Federal income tax withheld 17071.04			
c Employer's name, address, and ZIP code CREST PUMPING TECHNOLOGI ES LLC 6500 W FREEWAY STW 600 FORT WORTH TX 76116				3 Social security wages 80583.75		4 Social security tax withheld 4996.19			
				5 Medicare wages and tips 80583.75		6 Medicare tax withheld 1168.46			
				7 Social security tips		8 Allocated tips			
				9		10 Dependent care benefits			
d Control number 001400 DALL/Q4F				e Employee's first name and initial Last name BRANDON LEE BROWN		11 Nonqualified plans		12a See instructions for box 12 DD 13918.00	
REDACTED				13 Salaried employee <input type="checkbox"/> Seasonal employee <input type="checkbox"/> Part-time employee <input type="checkbox"/>		12b			
				14 Other		12c			
						12d			
f Employee's address and ZIP code				15 State Employer's state ID number TX		16 State wages, tips, etc.		17 State income tax	
						18 Local wages, tips, etc.		19 Local income tax	
								20 Locality name	

Form **W-2** Wage and Tax Statement

Copy D → For Employer

2014Department of the Treasury—Internal Revenue Service
For Privacy Act and Paperwork Reduction Act Notice, see separate instructions.

D-CAR-00000002



EMPLOYEE STATUS CHANGE FORM

Name: Brandon Brown
 Division: WTX
 Supervisor: Patrick Helgeson

Effective Date: 2-18-14
 Crew Assigned: Cementer
 Employee Status: ☐ Hourly ☒ Salary

Hire Date: 2-18-14
 Term Date: _____
 Rate: 90K

CHANGE REASON (S) CHECK (X) ALL APPLICABLE INFORMATION:

☒ NEW HIRE ☒ FULL TIME ☒ SALARY ☐ TEMPORARY ☐ COMPENSATION CHANGE ☐ TRANSFER
☐ RE-HIRE ☐ PART TIME ☐ HOURLY ☐ CONTRACT ☐ POSITION CHANGE ☐ TERMINATION

EMPLOYEE REQUIREMENTS: ☒ ITEMS to be ISSUED ☐ ITEMS to be COLLECTED
☐ COMPUTER Desktop ☒ COMPUTER Laptop ☐ RADIO/HEADSET ☒ CELL PHONE ☐ WIRELESS AIR CARD
☒ UNIFORMS ☒ HARD HAT ☐ VOICE MAIL ☒ COMPANY VEHICLE ☒ BUSINESS CARDS
☐ KEYS ☒ CREDIT CARD ☐ OTHER: _____

↓ CHANGE TO BE MADE	↓ CURRENT	↓ NEW CHANGE	↓ EFFECTIVE DATE
<input type="checkbox"/> POSITION/TITLE	_____	_____	_____
<input type="checkbox"/> HOURLY RATE	_____	_____	_____
<input type="checkbox"/> SALARY RATE	_____	_____	_____
<input type="checkbox"/> DIVISION	_____	_____	_____
<input type="checkbox"/> LOCATION	_____	_____	_____
<input type="checkbox"/> SUPERVISOR	_____	_____	_____
<input type="checkbox"/> OTHER:	_____	_____	_____

↓ SEPARATIONS

☐ LEAVE OF ABSENCE EFFECTIVE DATE: _____ PROBABLE DATE OF RETURN: _____
 Reason: _____

☐ TERMINATION OF EMPLOYMENT: Last Day Worked: _____ Property Returned: ☐ Yes ☐ No Rehire: ☐ Yes ☐ No

Voluntary:
☐ Dissatisfied w/ job ☐ Retirement ☐ No Call/No Show ☐ School ☐ Better job/pay/benefits/hours
☐ Medical-self or family ☐ Relocating ☐ Family issues ☐ Other: _____

Involuntary:
☐ At Will (no cause needed) ☐ Gross Misconduct ☐ Attendance/Tardiness ☐ Unqualified for job
☐ Violation of company policy/procedure ☐ Poor performance ☐ Unprofessional conduct ☐ Other: _____

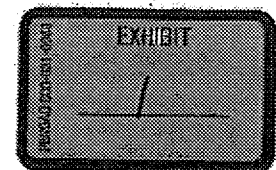
COMMENTS: _____

Authorized Signature-Supervisor

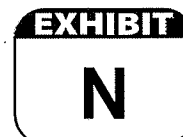
DATE

Authorized Signature - Manager

DATE



Submit copies of this completed form to the Human Resources Manager



D-CAR-00000029



EMPLOYEE STATUS CHANGE FORM

Name: Brandon BrownDivision: WTXSupervisor: Patrick HelgesonEffective Date: 10/12/14Crew Assigned: CementerEmployee Status: ☐ Hourly ☒ SalaryHire Date: 2-18-14

Term Date: _____

Rate: 90K

CHANGE REASON (S) CHECK (X) ALL APPLICABLE INFORMATION:

☐ NEW HIRE☐ FULL TIME☐ SALARY☐ TEMPORARY☒ COMPENSATION CHANGE☐ TRANSFER☐ RE-HIRE☐ PART TIME☐ HOURLY☐ CONTRACT☐ POSITION CHANGE☐ TERMINATIONEMPLOYEE REQUIREMENTS: ☒ ITEMS to be ISSUED☐ ITEMS to be COLLECTED☐ COMPUTER Desktop☒ COMPUTER Laptop☐ RADIO/HEADSET☒ CELL PHONE☐ WIRELESS AIR CARD☒ UNIFORMS☒ HARD HAT☐ VOICE MAIL☒ COMPANY VEHICLE☒ BUSINESS CARDS☐ KEYS☒ CREDIT CARD☐ OTHER: _____

CHANGE TO BE MADE	CURRENT	NEW CHANGE	EFFECTIVE DATE
<input type="checkbox"/> POSITION/TITLE			
<input type="checkbox"/> HOURLY RATE			
<input checked="" type="checkbox"/> SALARY RATE	90,000.00	98,000.00	10-12-14
<input type="checkbox"/> DIVISION			
<input type="checkbox"/> LOCATION			
<input type="checkbox"/> SUPERVISOR			
<input type="checkbox"/> OTHER:			

SEPARATIONS

☐ LEAVE OF ABSENCE EFFECTIVE DATE: _____ PROBABLE DATE OF RETURN: _____
Reason: _____

☐ TERMINATION OF EMPLOYMENT: Last Day Worked: _____ Property Returned: ☐ Yes ☐ No Rehire: ☐ Yes ☐ No

Voluntary:

☐ Dissatisfied w/ job ☐ Retirement ☐ No Call/No Show ☐ School ☐ Better job/pay/benefits/hours

☐ Medical-self or family ☐ Relocating ☐ Family issues ☐ Other: _____

Involuntary:

☐ At Will (no cause needed) ☐ Gross Misconduct ☐ Attendance/Tardiness ☐ Unqualified for job

☐ Violation of company policy/procedure ☐ Poor performance ☐ Unprofessional conduct ☐ Other: _____

COMMENTS: _____

Authorized Signature-Supervisor _____

DATE _____

Authorized Signature-Manager _____

DATE _____



Submit copies of this completed form to the Human Resources Manager



D-CAR-00000030



309 W 7th St. STE. 1800
FT. Worth, TX 76102
(817) 484-5100

P.O. Box 117
Lubbock, TX, 79458
(940) 567-3392

CUSTOMER: Kinder Morgan

TICKET NO: 150159

LEASE: Sacroc Unit

WELL NUMBER: 153-1

JOB TYPE: Squeeze

DATE: 2/27/2014

Cement Job Log

[illegible]

6.192-7740 Book Burst Pressure
Order Release 23721

Confidential Subject to Protective Order

EXHIBIT

10

EXHIBIT

P

D-CAR-00001555

DATE: 2/27/2014

[illegible]



JSA Signature Page

Company: Kindle Morgan

Lease # Sacred # 157-1

Ticket # 150159

Date 7-27-14

I acknowledge that I have read the following JSA's and will follow all policies and procedures provided by Crest Pumping Technologies, as well as any additional policies set by location site supervisors.

Printed Name

Signature

<u>Danny J. Diaz</u>	<u>Daniel Lee Davis</u>
<u>Rudy Hernandez</u>	<u>R. L. Jr.</u>
<u>DEYER FORBILLS</u>	<u>D. L. Davis</u>
<u>STEVEN L. LEMAY</u>	<u>Stan L. Leman</u>
<u>MATTHEW FAMBRO</u>	<u>Matthew Fambro</u>
<u>Eric J. Moreno</u>	<u>Eric J. Moreno</u>
<u>Jose Martinez</u>	<u>Jose Martinez</u>
<u>William E. Jr.</u>	<u>William E. Jr.</u>
<u>Samuel F. Fambro</u>	<u>Samuel F. Fambro</u>

Company: X TO

Date: 2-27-14

Lease: SACROC 153-1

Cementor: Kamrin Almond

Pre-trip/mobilization meeting conducted

✕

JSA Meeting

✱

Directions to nearest hospital were given

X

Designated Emergency Vehicle

X

Designated at least 2 emergency drivers (first call, #2 backup)

X

Job Description:

Discussed Job Procedures (Spot trucks, rigging procedures, etc.)

X

Made sure everyone understands their job duties

X

Special Safety Hazards:

Discussed Special Safety Hazards

X

Discussed Dead Zones (who can enter if any while pumping)

X

Summary of Last Job:

Safety Issues or Problems faced in last job

X

Good Results from last job

X

Feed Back:

Allowed crew members to make Announcements, Safety Concerns, or Need to Know Information ☒

DOT Compliance (the following must be turned into the designated person):

Logs, IVDR's, Trip sheets

X



Description of Work:		Well site procedures: Rig Up/Pump/Rig Down		Worksheet No:	
Division:	Centering <input checked="" type="checkbox"/>	Date:	Location: 32° 46'5" N / 101° 0'11" W		
Type of Job:		PPB: Safety glasses w/ side shield, steel toed boots, hard hat, gloves, fire retardant coveralls (PFC), hearing protection			
Job Supervisor (Print Name):		Well Site Conditions: Potential Hazards (check all that apply)			
Camrin Almond		<input type="checkbox"/> Uneven Surface <input type="checkbox"/> Muddy Surface <input type="checkbox"/> Fresh Gravel <input type="checkbox"/> Rain/Lighting <input type="checkbox"/> Snow/Ice <input type="checkbox"/> High Temp/Heat <input type="checkbox"/> Simultaneous Operations <input type="checkbox"/> H2S <input type="checkbox"/> Electric Power Lines <input type="checkbox"/> Other:			
SA Meeting Conducted By: (Print Name):					
Camrin Almond					
All other Acrest Personnel on location (type/print names):					
Job Procedure:		Potential Hazards		Recommended Safe Work Procedures	
Rigging up/down on well site		a. Slips, falls, pinch points, pulls, strains, mash. b. uneven surface and ditches		a. Minimum 2 hands, be aware of hazards mentioned and watch where you're walking while carrying equipment b. Watch hands & feet c. Clean and lubricant threads and contain oil used as lubricant d. Observe buffer zone policy, staying minimum of 30' from hoist while in operation	
Testing Pumps & Lines		a. High psi, bursting lines b. Spills, splashes c. Slips, falls, pinch points, pulls, strains, mash.		a. Good communication between all crew members. b. Be aware of crewmembers' and 3 rd parties' location. c. Observe all gauges and monitors and be aware at all times. d. Pay close attention to task at hand.	
Pumping job		a. High psi, bursting lines b. Spills, splashes		a. Good communication between all crew members. b. Be aware of crewmembers' and 3 rd parties' location. c. Observe all gauges and monitors and be aware at all times. d. Pay close attention to task at hand.	
Dropping plug(s)		a. Slips, falls, pinch points, pulls, strains, mash. b. psi		a. Be aware of surroundings, use proper technique to close valve (valve bar) b. Good communication. Make sure operator has shut down.	
Additional procedures:		Additional hazards:			
Task Completion Certification		Review safe work procedures with all employees conducting work			



Emergency Response Information		Worksheet No:
Division: Cementing <input checked="" type="checkbox"/>	Date:	Lease name:
Job Supervisor: Kamrin Almond		Rig name:
Physical description of site location, including nearest town:		
Well Site Conditions that may affect safety: (Potential Hazards)		GPS Coordinates (from phone):
Name and address of closest hospital/treatment facility:		
Crest Employees on location:		
Kamrin Almond		
Total number of personnel on location including rig crew:		Company representative's name & number:
Rig policy for emergency notification:	1 horn blast:	Designated emergency vehicle 1: 110027
	2 horn blast:	Designated emergency vehicle 2: 110027
	3 horn blast:	Designated emergency driver 1: Kamrin Almond
	4 horn blast:	Designated emergency driver 2:
Where is the muster point?		Are designated emergency vehicles backed into parking spot? Yes
AXIOM Phone Number: (877) 502-9466	Safety Director: Jeff Gleason (940)366-0573	Is location exit restricted in any way? No Is there room for CareFlight to land? Yes Is gate to location unlocked? Yes
Coordinator on duty:	Field safety supervisor: James Rhoten (940)284-7146	In the event of a life threatening situation call 911. For all other situations immediately contact the safety personnel on call & the coordinator on call.

[illegible]

Ethan Bandy

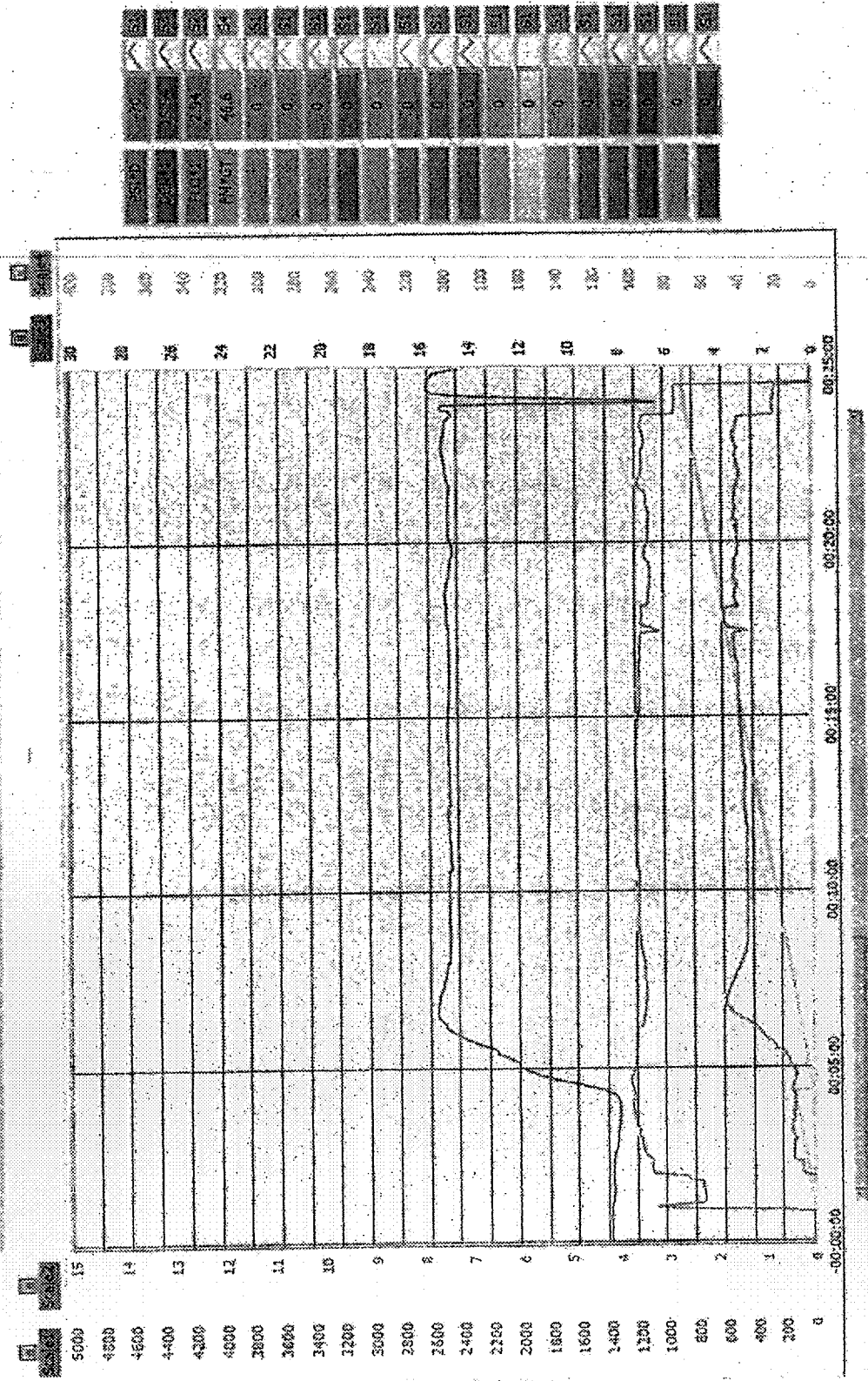
EXHIBIT
11

EXHIBIT
Q

D-CAR-00001593

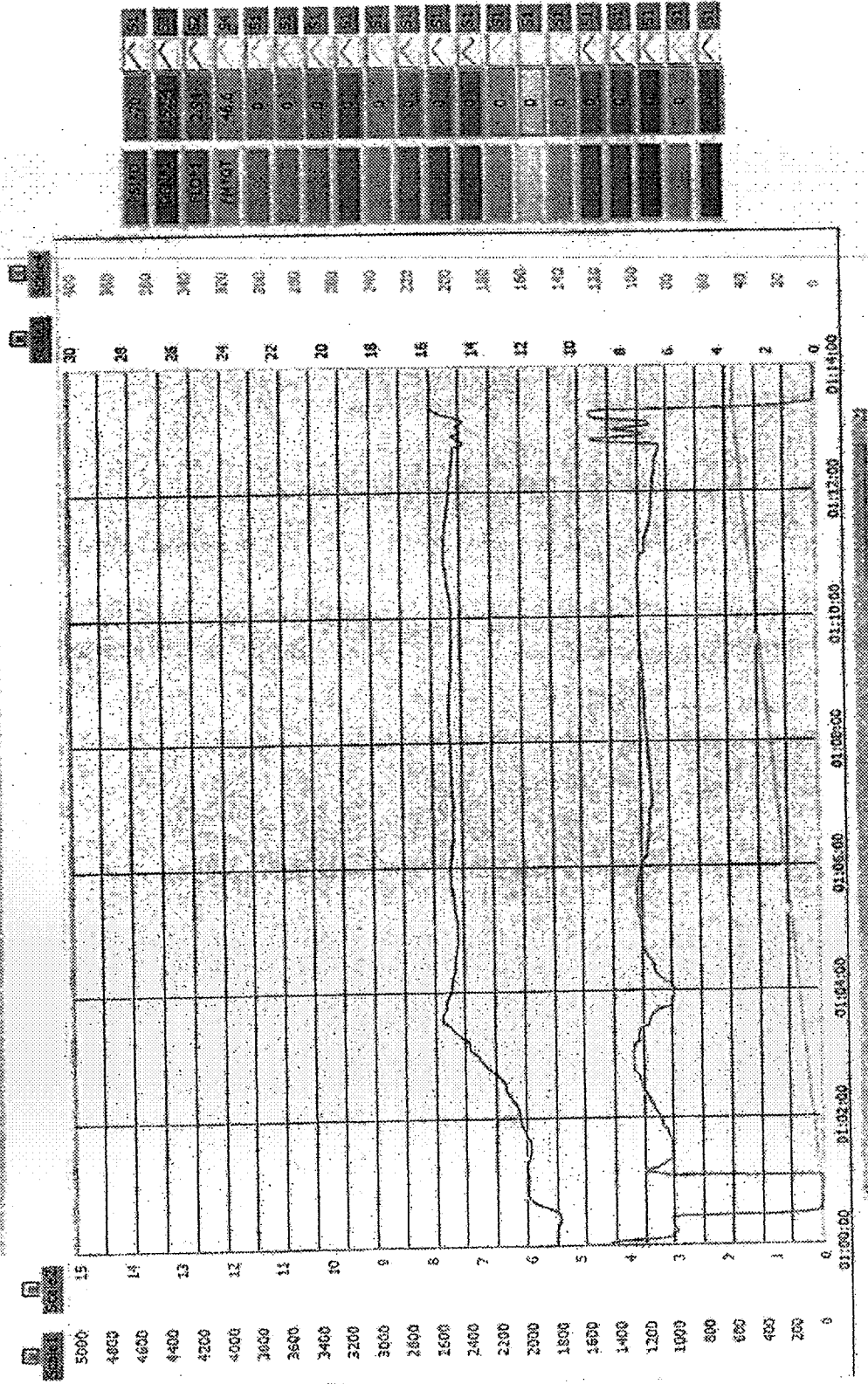
Printed on 2/27/2014 at 8:45 PM

Devon Cornado WSW #14 T#1501111 2/27/14



Printed on 2/27/2014 at 8:47 PM

Devon Cornado WSW #14 T#150111 2/27/14



To: Cody Roberts [Redacted]
 Cc: Todd Besselaar [Redacted] Griffin
 Smith[GSmith@crestpumpingtechnologies.com]; Richie
 Panko [Redacted]; Scott Elliott[selliott@crestpumpingtechnologies.com];
 Patrick Helgeson[phelgeson@crestpumpingtechnologies.com]; David
 Crombie[drombie@crestpumpingtechnologies.com]; Jimmy
 Davis[jdavis@crestpumpingtechnologies.com]; Kevin Dennis[kdennis@crestpumpingtechnologies.com];
 Joe Huwel[jhuwel@crestpumpingtechnologies.com]; Bryan
 Besselaar[besselaar@crestpumpingtechnologies.com]; Brian
 Perkins [Redacted]; Trey
 Reynolds[rreynolds@crestpumpingtechnologies.com]; Jody
 Damron [Redacted]; Duston
 Daws [Redacted]; Kamrin
 Almond [Redacted]; Joseph
 Reeves [Redacted]; Shawn
 Carter [Redacted]; David
 Burgess [Redacted]; Aaron
 Roberts [Redacted]; Cody
 Reeves [Redacted]; Heath Bilby [Redacted]
 WP Stephens [Redacted]; Manual
 Flores [Redacted]; Allen Brown [Redacted]
 Scot Carley[scarley@crestpumpingtechnologies.com]; Shaun
 Jackson [Redacted]; David
 Urbanke [Redacted]; Josh
 Lawson [Redacted]; Zach
 Leatherwood [Redacted]; Ricky
 Swindle [Redacted]; Aaron
 Lewis[alewis@crestpumpingtechnologies.com]; Justin Cathey[jcathey@crestpumpingtechnologies.com];
 Justin Schiffbauer[jschiffbauer@crestpumpingtechnologies.com]; Lucas
 Martin[lmartin@crestpumpingtechnologies.com]; Brian
 Harrison[bharrison@crestpumpingtechnologies.com]; Brad
 Holley[bholley@crestpumpingtechnologies.com]; Billy Shelton[bshelton@crestpumpingtechnologies.com];
 Bill Jackson[bjackson@crestpumpingtechnologies.com]; Clint
 Kaker[kaker@crestpumpingtechnologies.com]
 From: Brandon Brown
 Sent: Sun 4/13/2014 10:02:40 AM
 Subject: Re: Athlon Davidson 46 8 #9 Production

Job went perfect DP18 ran great bulk Trks did fine and hands were awesome had good returns
 through entire job company man was pleased with our performance

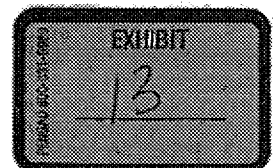
Sent from my iPhone

On Apr 8, 2014, at 10:34 AM, "Cody Roberts" wrote:

[Redacted]

Yessir

Cody Roberts
 Service Supervisor
 Crest Pumping Technologies



D-CAR-00001936

On Apr 8, 2014, at 10:10 AM, "Todd Besselaar"

<Redacted> wrote:

10-4

Todd Besselaar
Field Supervisor
Crest Pumping Technologies

On Apr 8, 2014, at 8:37, "Griffin Smith" <GSmith@crestpumpingtechnologies.com>
wrote:

Gents,

Everybody needs to pick up all the Iron that you have out before going on days off this week. I need a reply on this to let me know you got it. If you need directions get Gary to E-mail you a copy of the call sheet.

Thanks,

Griffin

From: Richie Panko
Sent: Tuesday, April 08, 2014 7:07 AM
To: Scott Elliott
Cc: Patrick Helgersen; David Crombie; Jimmy Davis; Kevin Dennis; Joe Hurvel; Bryan Besselaar; Brian Perkins; Trey Reynolds; Jody Damron; Duston Daws; Todd Besselaar; Kamrin Almond; Joseph Reeves; Griffin Smith; Shawn Carter; David Burgess; Aaron Roberts; Cody Reeves; Cody Roberts; Heath Bilby; WP Stephens; Manual Flores; Allen Brown; Brandon Brown; Scot Carley; Shaun Jackson; David Urbantke; Josh Lawson; Zach Leatherwood; Ricky Swindle; Aaron Lewis; Justin Cathey; Justin Schiffbauer; Lucas Martin; Brian Harrison; Brad Holley; Billy Shelton; Bill Jackson; Clint Kaker
Subject: WTX Cobra Nichols 17 #5 SP

Job went good brought 24 BBL cmt to surface and shut it in with 80 psi pump 20 did good as did bulk 2054-3304 left 2" valve off of pump 20 on location

Sent from my iPhone

On Apr 7, 2014, at 11:59 PM, "Scott Elliott"
<sellott@crestpumpingtechnologies.com> wrote:

Slurry ran true. Dart landed on the money. Bomb opened tool at 800lb. Dale is starting to get it and bulkies did great. All equipment performed well. C-Man was just peachy upon our departure. KK5 headed to Battle Mountain Rd.

Scott Elliott

Crest Pumping Technologies

940-229-1482

On Mar 9, 2014, at 9:03 PM, "Patrick Helgersen"
<phelgersen@crestpumpingtechnologies.com> wrote:

Correction,

Use this thread for all post job emails.

Patrick Helgersen

Operations Manager

<image001.jpg>

Sweetwater, Texas

O# 325-235-0017

C# 830-480-6688

From: Patrick Helgersen
Sent: Sunday, March 09, 2014 12:19 PM
To: David Crombie; Jimmy Davis; Kevin Dennis; Joe Huwel; Bryan Besselaar; Brian Perkins; Trey Reynolds; Jody Damron; Duston Daws; Todd Besselaar; Kamrin Almond; Joseph Reeves; Griffin Smith; Shawn Carter; David Burgess; Aaron Roberts; Cody Reeves; Cody Roberts;

Richie Panko; Scott Elliott; Heath Bilby; WP Stephens; Manual Flores;
Allen Brown; Brandon Brown; Scot Carley; Shaun Jackson; David
Urbauke; Josh Lawson; Zach Leatherwood; Ricky Swindle; Aaron
Lewis; Justin Cathey; Justin Schiffbauer; Lucas Martin; Brian Harrison;
Brad Holley; Billy Shelton; Bill Jackson
Subject: Post Job Emails

Gents,

From now on use this thread for **ALL POST JOB EMAILS** and **NO OTHERS** that are floating around out there.

Thanks

Patrick Helgersen

Operations Manager

<image001.jpg>

Sweetwater, Texas

O# 325-235-0017

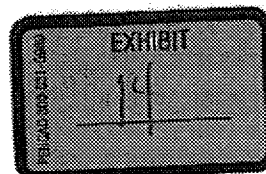
C# 830-480-6688

To: Manual Flores [Redacted]
 Cc: Cody Roberts [Redacted], Ricky Swindle [Redacted], Cody Reeves [Redacted], Patrick Helgeson [phelgeson@crestpumpingtechnologies.com], Scot Carley [scarley@crestpumpingtechnologies.com], Shaun Jackson [Redacted], Steve Edmonson [Redacted], Ben Parsons [Redacted], Zach Leatherwood [Redacted], David Urbankel [Redacted], Richie Pankol [Redacted], Billy Shelton [bshelton@crestpumpingtechnologies.com], Heath Bilby [Redacted], WP Stephens [Redacted], Todd Besselaar [Redacted], Griffin Smith [GSmith@crestpumpingtechnologies.com], Scott Elliott [sellott@crestpumpingtechnologies.com], David Crombie [dcrombie@crestpumpingtechnologies.com], Jimmy Davis [jdavis@crestpumpingtechnologies.com], Kevin Dennis [kdennis@crestpumpingtechnologies.com], Joe Huwel [JHuwel@crestpumpingtechnologies.com], Bryan Besselaar [bbesselaar@crestpumpingtechnologies.com], Brian Perkins [Redacted], Trey Reynolds [treynolds@crestpumpingtechnologies.com], Jody Damron [Redacted], Duston Daws [Redacted], Kamrin Almond [Redacted], Joseph Reeves [Redacted], Shawn Carter [Redacted], David Burgess [Redacted], Aaron Roberts [Redacted], Allen Brown [Redacted], Josh Lawson [jlawson@crestpumpingtechnologies.com], Aaron Lewis [alewis@crestpumpingtechnologies.com], Justin Cathey [jcathey@crestpumpingtechnologies.com], Justin Schiffbauer [JSchiffbauer@crestpumpingtechnologies.com], Lucas Martin [LMartin@crestpumpingtechnologies.com], Brian Harrison [bharrison@crestpumpingtechnologies.com], Brad Holley [bholley@crestpumpingtechnologies.com], Bill Jackson [bjackson@crestpumpingtechnologies.com], Clint Kaker [ckaker@crestpumpingtechnologies.com]
 From: Brandon Brown
 Sent: Sun 5/4/2014 10:52:05 AM
 Subject: Re: WTX 3 ROC Fryar #3134 Intermediate

Job went great comp man said that me and my men did an excellent job and that we were all very professional and we worked hard DP 18 pumped perfect cement and on the money displacement we circulated 90 bbls or 186 sx bulk Trks did a good job
 Sent from my iPhone

On May 3, 2014, at 5:08 PM, "Manual Flores" <[Redacted]> wrote:

Job started smooth for a little while then pump 11 packed off slowed down and got it rolling again still got good cement down hole. Pumped 27 bbls to surface and landed plug as calculated. C-man not mad said we did good job taking care of the issue. Washed pump up



D-CAR-00001962

after we got done. And Doug said he saw some rocks coming from recirculatter will see at the yard what's wrong with it . Needs to be tested again on a surface job after we work on it. To see if it works better on next job. Nothing left on location headed in to work on pump.

Manuel Flores
Service Supervisor
Crest Pumping Technologies
131 F.M 4 Jacksboro Tx

Redacted

On Feb 19, 2014, at 10:48 AM, "Manual Flores"

<

Redacted

> wrote:

Manuel Flores
Service Supervisor
Crest Pumping Technologies
131 F.M 4 Jacksboro Tx

Redacted

On Feb 18, 2014, at 10:55 AM, "Manual Flores"

<Redacted> wrote:

3 Double Nuts
1 chick
3 bells
1 one inch valve
9 4inch water hoses
5 wash up hoses
1 wash up connection
3 4inch tees
1 4inch double wingl
1 double tread
2 mail water connections
3 4inch 45
2 4inch 90
It haves all the rest of iron on it.

Manuel Flores
Service Supervisor
Crest Pumping Technologies
131 F.M 4 Jacksboro Tx

Redacted

On Feb 18, 2014, at 9:15 AM, "Griffin Smith"

<GSmith@crestpumpingtechnologies.com> wrote:

Pump 7

Bells-3

Chicsons-5

Double Nuts-3

"T"s-1

1" Valve -1

2" Valve-2

From: Bryan Besselaar

Sent: Tuesday, February 18, 2014 8:58 AM

To: Kevin Dennis; Clint Kaker; Aaron Roberts; Brian Harrison; Brian Perkins; Cody Reeves; Cody Roberts; David Burgess; David Urbantke; Griffin Smith; Heath Bilby; Joseph Reeves; Josh Lawson; Justin Schiffbauer; Kamrin Almond; Lucas Martin; Manual Flores; Patrick Helgerson; Russ Kimzey; Scott Elliott; Shaun Jackson; Shawn Carter; Todd Besselaar; Trey Reynolds; Zach Leatherwood

Cc: Richie Panko

Subject: RE: Packing

Richie has been on 7 and his name is not in the email list. We will get it now

From: Kevin Dennis

Sent: Tuesday, February 18, 2014 8:50 AM

To: Clint Kaker; Aaron Roberts; Brian Harrison; Brian Perkins; Bryan Besselaar; Cody Reeves; Cody Roberts; David Burgess; David Urbantke; Griffin Smith; Heath Bilby; Joseph Reeves; Josh Lawson; Justin Schiffbauer; Kamrin Almond; Lucas Martin; Manual Flores; Patrick Helgerson; Russ Kimzey; Scott Elliott; Shaun Jackson; Shawn Carter; Todd Besselaar; Trey Reynolds; Zach Leatherwood

Subject: RE: Packing

Kaker, do you have all of the inventory lists that you need. We have 11 minutes left on your deadline. Let me know asap.

Thanks,

KD

From: Clint Kaker

Sent: Monday, February 17, 2014 12:13 PM

To: Aaron Roberts; Brian Harrison; Brian Perkins; Bryan Besselaar; Cody Reeves; Cody Roberts; David Burgess; David Urbantke; Griffin Smith; Heath Bilby; Joseph Reeves; Josh Lawson; Justin Schiffbauer; Kamrin Almond; Kevin Dennis; Lucas Martin; Manual Flores; Patrick Helgersen; Russ Kimzey; Scott Elliott; Shaun Jackson; Shawn Carter; Todd Besselaar; Trey Reynolds; Zach Leatherwood

Subject: Packing

Guys, on pump 18 we just pulled another set of frac pump packing out of it. I don't know why that packing is getting installed, but it stops now. If you don't know the difference, ask the mechanics or myself.

Justin, Lucas, take any pump packing we have, and verify that it is correct. I want all the frac pump packing put in the shop office, labeled frac, and locked up. The only packing I want out and accessible is for the cement pumps.

Cementers, I only received inventories for units 1,3,11, and 15. They were submitted by Elliot, Leatherwood, Bilby, and Jackson. I want the rest of them by 09:00 tomorrow morning. I expect a reply that this has been read.

Thanks,

Clint Kaker

Crest Pumping Technologies

940-229-0972

<image001.jpg>

On May 3, 2014, at 2:30 PM, "Cody Roberts"

Redacted

wrote:

Job went great. Cement and displacement pumped to calculation. Landed plug on the money. Brought 16 bbis to surface. Everything racked and nothing left. Co man happy with job. Everyone did a great job running equipment.

Cody Roberts
Service Supervisor
Crest Pumping Technologies

D-CAR-00001967

To: David Crombie[dcrombie@crestpumpingtechnologies.com]
Cc: Steve Edmonson[Redacted]; Justin Schiffbauer[jschiffbauer@crestpumpingtechnologies.com]; Zach Leatherwood[Redacted]; Cody Roberts[Redacted]; Phillip Best[Redacted]; James West[Redacted]; Patrick Helgeson[pheigeson@crestpumpingtechnologies.com]; Brian Shaw[Redacted]; Ricky Swindle[Redacted]; Josh Lawson[Redacted]; Kevin Dennis[kdennis@crestpumpingtechnologies.com]; Jimmy Davis[jdavis@crestpumpingtechnologies.com]; Joe Huwel[jhuwel@crestpumpingtechnologies.com]; Bill Jackson[bjackson@crestpumpingtechnologies.com]; Aaron Reed[AREad@crestpumpingtechnologies.com]; T.O. Ryan[TORyan@crestpumpingtechnologies.com]; Marshall Tetworth[mletsworth@crestpumpingtechnologies.com]; Brian Perkins[Redacted]; Jody Damron[Redacted]; Trey Reynolds[treyolds@crestpumpingtechnologies.com]; Bryan Besselaar[besselaar@crestpumpingtechnologies.com]; Griffin Smith[GSmith@crestpumpingtechnologies.com]; David Burgess[Redacted]; Duston Daws[Redacted]; Shawn Carter[Redacted]; Todd Besselaar[Redacted]; WP Stephens[Redacted]; Joseph Reeves[Redacted]; Kamrin Almond[Redacted]; Cody Reeves[Redacted]; Aaron Roberts[Redacted]; Christopher Hart[Redacted]; Scott Elliott[selliott@crestpumpingtechnologies.com]; Manual Flores[Redacted]; David Urbantke[Redacted]; Dusty Tholl[Redacted]; Shaun Jackson[Redacted]; Allen Brown[Redacted]; Ben Parsons[Redacted]; Matt Brown[MBrown@crestpumpingtechnologies.com]; Clint Kaker[ckaker@crestpumpingtechnologies.com]; Billy Shelton[bshelton@crestpumpingtechnologies.com]; Brian Harrison[bharrison@crestpumpingtechnologies.com]; Lucas Martin[LMartin@crestpumpingtechnologies.com]; Terry Cathey[tcathey@crestpumpingtechnologies.com]; Crest Pumping Technologies - Jacksboro[crest@crestpumpingtechnologies.com]; WTX Dispatch[WTXDispatch@crestpumpingtechnologies.com]; Richie Panko[Redacted]; Doug Damron[ddamron@crestpumpingtechnologies.com]
From: Brandon Brown
Sent: Sat 8/2/2014 2:57:11 PM
Subject: Re: WTX, Apache NMU 3701 BH Intermediate- Report

Thanks I appreciate it

Sent from my iPhone

On Aug 2, 2014, at 2:08 PM, "David Crombie" <dcrombie@crestpumpingtechnologies.com> wrote:



D-CAR-00002091

Good job Brandon I like hearing positive things

David Crombie

On Aug 2, 2014, at 2:07 PM, "Steve Edmonson"

<[Redacted]> wrote:

I just talked to Adam Garza, the company man on Capstar 127. He said that Brandon Brown was the supervisor on the intermediate string that was set on wednesday. Adam said that it was the BEST cement job that he has EVER had done. He said that Brandon was the picture of professionalism and handles his crew and equipment very well.

Good job Brandon!! Keep up the good work!!

Steve Edmonson
Field Supervisor
Crest Pumping Technologies

[Redacted]

On Jul 30, 2014, at 8:16, "Brandon Brown"

<bbrown@crestpumpingtechnologies.com> wrote:

Job went great company man was bragging on all of us from crest pumped cement to specs displacement as figured landed the plug circ 18 bbls of cmnt everything off of location.

Sent from my iPhone

On Jul 30, 2014, at 7:41 AM, "Justin Schiffbauer"

<JSchiffbauer@crestpumpingtechnologies.com> wrote:

I hear there is a congratulations in order Zachary! I hope it's a girl.

Sent from my iPhone

On Jul 30, 2014, at 1:53 AM, "Zach Leatherwood"

<[Redacted]> wrote:

Job went great once we got started. All equipment ran fine. Going to

repack 2 holes on DP 20 when we get back to the yard. Bins hatched and checked out good. Weighted spacer, cement, and displacement all went as calculated. Had full returns and circulated 10 bbl cement to surface. Company man wasn't too happy about our cement volume issues we had but did comment on our job performance, saying we did a good job. Left 5 1/2 head and manifold and buttress nubbin on location. Picked up swage.

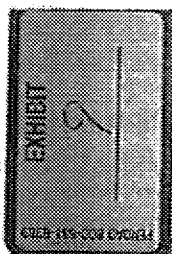
Sent from my iPhone

On Jul 29, 2014, at 10:25 PM, "Cody Roberts"

Redacted wrote:

Job went great. Both stages pumped to calculation. Rig Circulated 16 bbls off the DV tool. Maintained 100% returns through both stages. Didn't circulate any cement on second stage. Co man was pleased with job and performance and job. Nothing left on location.

Cody Roberts
Service Supervisor
Crest Pumping Technologies



RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form W-15

Rev. 08/2014

CEMENTING REPORT

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION					
Operator Name:			Operator P-5 No.:		
Cementer Name:			Cementer P-5 No.:		
WELL INFORMATION					
District No.:			County:		
Well No.:			API No.:		Drilling Permit No.:
Lease Name:			Lease No.:		
Field Name:			Field No.:		
I. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Conductor <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Liner <input type="checkbox"/> Production					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO If no for surface casing, explain in Remarks.				Setting depth shoe (ft.):	
				Top of liner (ft.):	
				Setting depth liner (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					
II. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement shoe <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)			Tapered string depth of drilled hole (ft.)		
Upper: Lower:			Upper: Lower:		
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO				Setting depth shoe (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					
III. CASING CEMENTING DATA					
Type of casing: <input type="checkbox"/> Surface <input type="checkbox"/> Intermediate <input type="checkbox"/> Production <input type="checkbox"/> Tapered production <input type="checkbox"/> Multi-stage cement/DV tool <input type="checkbox"/> Multiple parallel strings					
Drilled hole size (in.):		Depth of drilled hole (ft.):		Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):		Casing weight (lbs/ft) and grade:		No. of centralizers used:	
Tapered string drilled hole size (in.)			Tapered string depth of drilled hole (ft.)		
Upper: Lower:			Upper: Lower:		
Tapered string size of casing in O.D. (in.)		Tapered string casing weight (lbs/ft) and grade		Tapered string no. of centralizers used	
Upper: Lower:		Upper: Lower:		Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? <input type="checkbox"/> YES <input type="checkbox"/> NO				Setting depth tool (ft.):	
Hrs. waiting on cement before drill-out:		Calculated top of cement (ft.):		Cementing date:	
SLURRY					
Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total					

EXHIBIT

U

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							
REMARKS							

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Name and title of cementer's representative	Cementing Company	Signature
Address	City, State, Zip Code	Tel: Area Code, Number, Date: mo, day, yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Typed or printed name of operator's representative	Title	Signature
Address	City, State, Zip Code	Tel: Area Code, Number, Date: mo, day, yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

- What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System (<https://webapps.rrc.state.tx.us/security/login.do>) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 78711-2967).
- Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 ([http://info.sos.state.tx.us/pls/pub/readtac\\$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&p_g=1&p_tac=&ti=16&pt=1&ch=3&ri=14](http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&p_g=1&p_tac=&ti=16&pt=1&ch=3&ri=14)). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.
- Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.
- Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.
- Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.
- Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

Energy / Crest Vehicle Mileage Report 2016

UNIT #	YEAR	MAKE	MODEL	VIN #	LICENSE
110010	2012	Ford	F-350	1FT8W3BT6CEA82656	BP43173
110016	2012	Ford	F-350	1FT8W3BT3CEB24491	BX49732
110017	2012	Ford	F-350	1FT8W3BT3CEB24488	BW11664
110021	2012	Ford	F-350	1FT8W3BTXCEC33773	FMN7938
110022	2012	Ford	F-350	1FT8W3BT6CEC33771	CA56782
110023	2012	Ford	F-350	1FT8W3BT7CEC33777	CA56781
110024	2012	Ford	F-350	1FT8W3BT4CEC33770	BVK5468
110025	2012	Ford	F-350	1FT8W3BT5CEC33776	BNY5609
110026	2012	Ford	F-350	1FT8W3BT3CEC33775	BNY5728
110028	2013	Ford	F-350	1FT8W3BT8DEA38515	BZB0611
110029	2013	Ford	F-350	1FT8W3BT8DEA48820	BZB0663
110031	2013	Ford	F-350	1FT8W3BT8DEB53521	CHW1703
110032	2013	Ford	F-350	1FT8W3BTXDEB53522	CHW1702
110034	2013	Ford	F-350	1FT8W3BT3DEB86605	CNV8891
110036	2013	Ford	F-350	1FT8W3BT3DEB61607	CNV8987
110037	2014	Ford	F-350	1FT8W3BT6EEA61390	CRS6213
110038	2014	Ford	F-350	1FT8W3BT8EEA61391	CRS6148
110039	2014	Ford	F-350	1FT8W3BTXEEA61392	CRS6344
110040	2014	Ford	F-350	1FT8W3BT8EEA08349	CST8417
110041	2014	Ford	F-350	1FT8W3BT9EEA47290	CTW5980
110042	2014	Ford	F-350	1FT8W3BT9EEA66227	CTW6155
110043	2014	Ford	F-350	1FT8W3BT9EEB09528	CYF7012
110044	2014	Ford	F-350	1FT8W3BT0EEB09529	CYF7068
110045	2014	Ford	F-350	1FT8W3BT5EEB28576	CYF7046
110046	2014	Ford	F-350	1FT8W3BT3EEB28575	CYR0782
110047	2014	Ford	F-350	1FT8W3BT7EEB28577	CYR0783
110048	2014	Ford	F-350	1FT8W3BT7EEB09527	DBX8508
110049	2014	Ford	F-350	1FT8W3BTXEEB61945	DFF8756
110050	2014	Ford	F-350	1FT8W3BT1EEB61946	DFF8748
110052	2014	Ford	F-350	1FT8W3BT0FEA04345	DMS0130
110054	2015	Ford	F-350	1FT8W3BT6FEA41657	DVT3457
110055	2015	Ford	F-350	1FT8W3BT0FEA41654	DVT3677
110056	2015	Ford	F-350	1FT8W3BT2FEA41655	DVT3624
110057	2015	Ford	F-350	1FT8W3BT4FEA41656	DVT3676
110058	2015	Ford	F-350	1FT8W3BT9FEA04344	DYW4556
110060	2015	Ford	F-350	1FT8W3BT4FEA86709	FBL9378
110062	2015	Ford	F-350	1FT8W3BT6FEB62091	FHG1835
110064	2015	Ford	F-350	1FT8W3BT3FEB62095	FFL1399
120003	2012	Ford	F-250	1FT7W2BT3CEB44553	BT18741

EXHIBIT

V

D-CAR-00002801

To: Brandon Brown[bbrown@crestpumpingtechnologies.com]
Cc: Scott Elliott[selliott@crestpumpingtechnologies.com]; James Forbus[jforbus@crestpumpingtechnologies.com]; Bill Jackson[bjackson@crestpumpingtechnologies.com]; Bruce Withers[bwithers@crestpumpingtechnologies.com]; Bryan Besselaar[bbesselaar@crestpumpingtechnologies.com]; Clint Kaker[ckaker@crestpumpingtechnologies.com]; Cody Reeves[Redacted]; Jim Hart[jhart@crestpumpingtechnologies.com]; Josh Lawson[Redacted]; Justin Cathey[jcathey@crestpumpingtechnologies.com]; Kevin Dennis[kdennis@crestpumpingtechnologies.com]; Ricky Swindle[Redacted]; Shaun Jackson[Redacted]; Shawn Carter[Redacted]; Jeff Gleason[jgleason@crestpumpingtechnologies.com]; Zach Leatherwood[Redacted]; Terry Cathey[tcathey@crestpumpingtechnologies.com]
From: Scot Carley
Sent: Sun 4/6/2014 5:48:21 PM
Subject: Re: Miles and Hours

Trk 110047 hrs 907 miles 12720

Scot Carley
Cement Service Supervisor
Crest Pumping Technologies
Sweetwater Tx.
325-236-3378

On Apr 6, 2014, at 5:25 PM, "Brandon Brown" <bbrown@crestpumpingtechnologies.com> wrote:

Trk #110037
Miles 23264
Hours 1256

Sent from my iPhone

On Apr 6, 2014, at 5:22 PM, "Scott Elliott" <selliott@crestpumpingtechnologies.com> wrote:

1132
Mi. 39254
Hr. 2652

Scott Elliott



D-CAR-00002694

Crest Pumping Technologies
940-229-1482

On Apr 6, 2014, at 4:25 PM, "James Forbus"
<jforbus@crestpumpingtechnologies.com> wrote:

Please send Miles and Hours on Crest Vehicles and equipment Please

Thanks James